

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-74020-1 Client Project/Site: Everett Terminal

For:

ExxonMobil Company USA PO BOX 874 Joliet, Illinois 60434

Attn: Jason Pociask

Hais a daze

Authorized for release by: 3/20/2015 5:36:47 PM

Gail Lage, Senior Project Manager (615)301-5741 gail.lage@testamericainc.com

.....LINKS

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The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

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Sample Summary

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-74020-1	Outfall 01 A-TSS - 1	Wastewater	03/11/15 13:15	03/12/15 09:15
490-74020-4	Outfall 01 A	Wastewater	03/11/15 13:15	03/12/15 09:15

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Case Narrative

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Job ID: 490-74020-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-74020-1

Receipt

The samples were received on 3/12/2015 9:15 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.1° C.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Definitions/Glossary

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Qualifiers

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

QC

RL

RER

RPD

TEF TEQ **Quality Control**

Relative error ratio

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Abbreviation	These commonly used abbreviations may or may not be present in this report.
п	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit

Client Sample Results

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Client Sample ID: Outfall 01 A-TSS - 1 Lab Sample ID: 490-74020-1

Date Collected: 03/11/15 13:15 **Matrix: Wastewater** Date Received: 03/12/15 09:15

General Chemistry										
Analyte	Result	Qualifier	RL	MDL	Unit	D)	Prepared	Analyzed	Dil Fac
Total Suspended Solids	17.9		1.00	0.700	mg/L				03/12/15 21:00	1

Client Sample Results

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Client Sample ID: Outfall 01 A

Lab Sample ID: 490-74020-4 Date Collected: 03/11/15 13:15

Matrix: Wastewater

Date Received: 03/12/15 09:15

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil & Grease (HEM)	<1.49		4.27	1.49	mg/L		03/13/15 11:46	03/13/15 11:46	1

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Method: 1664A - HEM and SGT-HEM

Lab Sample ID: MB 490-233446/1-A Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA Analysis Batch: 233449 Prep Batch: 233446

мв мв

Result Qualifier RL MDL Unit Prepared Dil Fac Analyte Analyzed 4.00 03/13/15 11:46 03/13/15 11:46 Oil & Grease (HEM) <1.40 1.40 mg/L

Lab Sample ID: LCS 490-233446/2-A Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA Analysis Batch: 233449 Prep Batch: 233446

LCS LCS Spike Result Qualifier Analyte Added Unit %Rec Limits Oil & Grease (HEM) 41.7 33.02 mg/L 79 78 - 114

Lab Sample ID: 490-74026-F-1-A MS Client Sample ID: Matrix Spike

Matrix: Water Prep Type: Total/NA Prep Batch: 233446 Analysis Batch: 233449

Spike MS MS Sample Sample %Rec. Result Qualifier Added Result Qualifier Unit D %Rec Limits

Oil & Grease (HEM) <1.68 47.6 40.95 mg/L 78 - 114

Method: SM 2540D - Solids, Total Suspended (TSS)

Lab Sample ID: MB 490-233281/1 Client Sample ID: Method Blank

Matrix: Water Prep Type: Total/NA Analysis Batch: 233281

MB MB

Result Qualifier RL MDL Unit Dil Fac Prepared Analyzed <0.700 1.00 03/12/15 21:00 Total Suspended Solids 0.700 ma/L

Lab Sample ID: LCS 490-233281/2 Client Sample ID: Lab Control Sample

Matrix: Water Prep Type: Total/NA

Analysis Batch: 233281

Spike LCS LCS %Rec. babbA Result Qualifier Analyte Unit %Rec Limits Total Suspended Solids 100 100.7 mg/L 101 90 - 110

Lab Sample ID: LCSD 490-233281/3 Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 233281

LCSD LCSD Spike %Rec. RPD Added Unit Analyte Result Qualifier D %Rec Limits RPD Limit **Total Suspended Solids** 100 100.3 mg/L 100 90 - 110 20

Lab Sample ID: 490-73945-A-1 DU **Client Sample ID: Duplicate** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 233281 Sample Sample DU DU RPD Analyte Result Qualifier Result Qualifier Unit D RPD Limit Total Suspended Solids 102 106.8 mg/L

TestAmerica Nashville

QC Sample Results

Client: ExxonMobil Company USA
Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Method: SM 2540D - Solids, Total Suspended (TSS) (Continued)

Lab Sample ID: 490-73989-L-1 DU

Matrix: Water

Client Sample ID: Duplicate
Prep Type: Total/NA

Analysis Batch: 233281

	Sample Sample	DU	DU				RPD
Analyte	Result Qualifier	Result	Qualifier	Unit	D	RPD	Limit
Total Suspended Solids	<0.700	0.7000	J	mg/L		NC	20

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QC Association Summary

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

General Chemistry

Analysis Batch: 233281

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-73945-A-1 DU	Duplicate	Total/NA	Water	SM 2540D	
490-73989-L-1 DU	Duplicate	Total/NA	Water	SM 2540D	
490-74020-1	Outfall 01 A-TSS - 1	Total/NA	Wastewater	SM 2540D	
LCS 490-233281/2	Lab Control Sample	Total/NA	Water	SM 2540D	
LCSD 490-233281/3	Lab Control Sample Dup	Total/NA	Water	SM 2540D	
MB 490-233281/1	Method Blank	Total/NA	Water	SM 2540D	

Prep Batch: 233446

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74020-4	Outfall 01 A	Total/NA	Wastewater	1664A	
490-74026-F-1-A MS	Matrix Spike	Total/NA	Water	1664A	
LCS 490-233446/2-A	Lab Control Sample	Total/NA	Water	1664A	
MB 490-233446/1-A	Method Blank	Total/NA	Water	1664A	

Analysis Batch: 233449

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74020-4	Outfall 01 A	Total/NA	Wastewater	1664A	233446
490-74026-F-1-A MS	Matrix Spike	Total/NA	Water	1664A	233446
LCS 490-233446/2-A	Lab Control Sample	Total/NA	Water	1664A	233446
MB 490-233446/1-A	Method Blank	Total/NA	Water	1664A	233446

Lab Chronicle

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Client Sample ID: Outfall 01 A-TSS - 1

Lab Sample ID: 490-74020-1

Date Collected: 03/11/15 13:15 Date Received: 03/12/15 09:15 Matrix: Wastewater

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540D		1	1000 mL	1000 mL	233281	03/12/15 21:00	CRM	TAL NSH

Client Sample ID: Outfall 01 A Lab Sample ID: 490-74020-4

Date Collected: 03/11/15 13:15 Matrix: Wastewater

Date Received: 03/12/15 09:15

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	1664A		1	900 mL	960 mL	233449	03/13/15 11:46	BAD	TAL NSH
Total/NA	Prep	1664A			900 mL	960 mL	233446	03/13/15 11:46	BAD	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Method Summary

Client: ExxonMobil Company USA Project/Site: Everett Terminal

TestAmerica Job ID: 490-74020-1

Method	Method Description	Protocol	Laboratory
1664A	HEM and SGT-HEM	1664A	TAL NSH
SM 2540D	Solids, Total Suspended (TSS)	SM	TAL NSH

Protocol References:

1664A = EPA-821-98-002

SM = "Standard Methods For The Examination Of Water And Wastewater",

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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TestAmerica Job ID: 490-74020-1

Client: ExxonMobil Company USA Project/Site: Everett Terminal

Laboratory: TestAmerica Nashville

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date 12-31-15		
A2LA	A2LA		NA: NELAP & A2LA			
A2LA	ISO/IEC 17025		0453.07	12-31-15		
Alaska (UST)	State Program	10	UST-087	10-31-15		
Arizona	State Program	9	AZ0473	05-05-15		
Arkansas DEQ	State Program	6	88-0737	04-25-15		
California	State Program	9	2938	10-31-16		
Connecticut	State Program	1	PH-0220	12-31-15		
Florida	NELAP	4	E87358	06-30-15		
Ilinois	NELAP	5	200010	12-09-15		
owa	State Program	7	131	04-01-16		
Kansas	NELAP	7	E-10229	03-31-15 *		
Kentucky (UST)	State Program	4	19	06-30-15		
Kentucky (WW)	State Program	4	90038	12-31-15		
₋ouisiana	NELAP	6	30613	06-30-15		
Maryland	State Program	3	316	03-31-16		
Massachusetts	State Program	1	M-TN032	06-30-15		
Minnesota	NELAP	5	047-999-345	12-31-15		
Mississippi	State Program	4	N/A	06-30-15		
Montana (UST)	State Program	8	NA	02-24-20		
Nevada	State Program	9	TN00032	07-31-15		
New Hampshire	NELAP	1	2963	10-09-15		
New Jersey	NELAP	2	TN965	06-30-15		
New York	NELAP	2	11342	03-31-15		
North Carolina (WW/SW)	State Program	4	387	12-31-15		
North Dakota	State Program	8	R-146	06-30-15		
Ohio VAP	State Program	5	CL0033	10-16-15		
Oklahoma	State Program	6	9412	08-31-15		
Oregon	NELAP	10	TN200001	04-27-16		
Pennsylvania	NELAP	3	68-00585	06-30-15		
Rhode Island	State Program	1	LAO00268	12-30-15		
South Carolina	State Program	4	84009 (001)	02-28-15 *		
South Carolina (DW)	State Program	4	84009 (002)	02-23-17		
Tennessee	State Program	4	2008	02-23-17		
Texas	NELAP	6	T104704077	08-31-15		
JSDA	Federal		S-48469	10-30-16		
Jtah	NELAP	8	TN00032	07-31-15		
/irginia	NELAP	3	460152	06-14-15		
Washington	State Program	10	C789	07-19-15		
West Virginia DEP	State Program	3	219	02-28-16		
Visconsin	State Program	5	998020430	08-31-15		
Wyoming (UST)	A2LA	8	453.07	12-31-15		

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 $^{^{\}star}$ Certification renewal pending - certification considered valid.



COOLER RECEIPT FORM



490-74020 Chain of Custody

Cooler Received/Opened On 3/12/2015 @ 0915		
1. Tracking # <u>467-9</u> (la	st 4 digits, FedEx)	
Courier: FedEx IR Gun ID 94660220		
2. Temperature of rep. sample or temp blank wh	en opened: o d_Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the re	epresentative sample or temp blank frozen?	YES NO(NA)
4. Were custody seals on outside of cooler?		Œ\$NONA
If yes, how many and where: () frou		
5. Were the seals intact, signed, and dated corre	ctly?	ÆSnona
3. Were custody papers inside cooler?		€ 9NONA
certify that I opened the cooler and answered qu	estions 1-6 (intial)	mdm
7. Were custody seals on containers:	YES (10) and Intact	YESNO. NA
Were these signed and dated correctly?		YESNO. NA
3. Packing mat'l used? Rubblewrap Plastic bag	Peanuts Vermiculite Foam Insert Paper	r Other None
D. Cooling process:	lce-pack lce (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (un	nbroken)?	ESNONA
l1. Were all container labels complete (#, date, si	gned, pres., etc)?	ESNONA
12. Did all container labels and tags agree with c	ustody papers?	(ESNONA
3a. Were VOA vials received?		YES(IO.).NA
b. Was there any observable headspace prese	nt in any VOA vial?	YESNO.
14. Was there a Trip Blank in this cooler?	ESNO.	ce #
certify that I unloaded the cooler and answered	questions 7-14 (intial)	mon_
l5a. On pres'd bottles, did pH test strips suggest	preservation reached the correct pH level?	YESNO.
b. Did the bottle labels indicate that the correct	t preservatives were used	YESNO.
6. Was residual chlorine present?		YESNO
certify that I checked for chlorine and pH as per	SOP and answered questions 15-16 (intial)	MDM
17. Were custody papers properly filled out (ink,	signed, etc)?	(ES)NONA
18. Did you sign the custody papers in the appro	priate place?	ES .NONA
9. Were correct containers used for the analysis	requested?	(ES)NONA
20. Was sufficient amount of sample sent in each	container?	(ES)NONA
certify that I entered this project into LIMS and a	nswered questions 17-20 (intial)	MANY
certify that I attached a label with the unique LIM	S number to each container (intial)	mon
21. Were there Non-Conformance issues at login	? YES. NO Was a NCM generated? YES.	NO#

Loc: 490 **74020**

3/20/2015

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Relinquished by. Date Time Received by TestAmerica:	Relinquished by: Date Time Received by: 03.1/15 1500 14441630 1441	Comments/Special Instructions: _aboratory case narative to NELAC Institute standard protocol,			Outfall 01 A 2 x x	Outfall 01 A-TSS - 3	Outfall 01 A-TSS - 2	Outfall 01 A-TSS - 1 3.1/1.15 1.5/5 1 x	Date Sampled Time Sampled No. of Containers Shipped Grab Composite Field Filtered Methanol Sodium Bisulfate HCI (Blue Label) NaOH (Orange Label) H ₂ SO ₄ Plastic (Yellow Label)	Perservative		Sampler Signature:		Consultant Telephone Number: 617-381-2802 Fax No.: 617-381-2954	Consultant Project Mgr. Inumivitate - Sandra Perry (Call Vision at (617) 788 - 4557 for sample related duestions	ExxonMobil Project Mgr. Jason Pociask	City/State/Zip: Everett, MA 02149	Address: 52 Beacham Street	7204	On .	
Date	7.12.15				×	× HO	× ×	×	H ₂ SO ₄ Glass(Yellow Label) HNO ₃ (Red Label) None (Black Label) Groundwater Wastewater Drinking Water Sludge	ative Matrix		70		2954	lated questions)	oto d cucotiono	•		Fax: 615-726-3404	Phone: 615-726-0177 Toll Free: 800-765-0989	
	Time				×	HOLD for analysis	HOLD for analysis	×	Soil Other (specify): TSS - SM 2540D Oil & Grease - EPA 1664			Regulatory District (CA)	City, State, Zip	****	Facility ID #	PO#	Report To:	Invoice or	TA Account#:		
consultant to notify the TestAmerica Project Manager by phone or fax that a rush sample will be submitted. TA Project Manager. Date:	QC Deliverables (please circle one) Level 2 Level 3 Level 3 Level 3 Level 3	Laboratory Comments: Temperature Upon Receipt: O'C Sample Containers Intact? VOCs Free of Headspace?								arterly	Analyze For:			SAME	Facility ID # 100	NDDES Demit MACCOCKS	Report To: sperry@triumvirate.com; jason.e.pociask@exxonmobil.com	Invoice To: (ExxonMobil PM unless otherwise indicated)		EXonMobil	
Flow (MGD):	94	~ ~				1 L Plastic	1 L Plastic	1 L Plastic X	RUSH TAT (Pre-Schedule) *	-					きゅうなくない。これのはは世界		@exxonmobil.com	A section of the sect			
	Other	zz			10			1	TAT request (in Bus. Days Fax Results (yes or no) Due Date of Report							· Annahil Communication	4 T G 11 T T T T T T T T T T T T T T T T				_

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Prepared vsreng 01A

Login Sample Receipt Checklist

Client: ExxonMobil Company USA Job Number: 490-74020-1

Login Number: 74020 List Source: TestAmerica Nashville

List Number: 1

Creator: McBride, Mike		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.1
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4") .	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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